

1 THEORETICAL AND EXPERIMENTAL ANALYSIS OF WASTE HEAT  
2 RECOVERY EFFECTIVENESS OF A DIESEL ENGINE

3  
4 **Abstract**

5 *The study utilized the exhaust gas from a diesel engine to preheat water in the constructed shell and*  
6 *tube heat exchanger.*

7 *The theoretical analysis of the heat exchanger was carried out using the Log Mean Temperature*  
8 *Difference (LMTD) method. The Volumetric flowrate of the water was manipulated using a valve and*  
9 *the resulting output temperature of water leaving the heat exchanger was recorded. Experimentation*  
10 *was carried out to determine the effects of volumetric flow rate on the output temperature and the*  
11 *effectiveness of the heat exchanger. After the test and data analysis, it was discovered that that at flow*  
12 *rate of 3.0 Liter per minute (LPM) the effectiveness of the heat exchanger was peak at 43.34%. The*  
13 *volumetric flow rate of water is inversely proportional to the output temperature of water and it was*  
14 *also established that the effectiveness of the heat exchanger depends on output temperature of and the*  
15 *mass flow rate of the water. Also it was proven that by preheating water before it enters the boiler of*  
16 *the Rankine cycle the efficiency of the cycle increases.*

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18 **Keywords** - Heat Exchanger, Volumetric flow rate, Output Temperature, Effectiveness.

19 **1. Introduction**

20 Present day innovative work endeavors relating to combustion engine design are to a great extent  
21 driven by the need to decelerate the global consumption of fossil fuels. The increased consumption of  
22 fossil fuels results in the increased emission of greenhouse gases which enhance global warming.  
23 Presently the demand for fossil fuels is increasing due to the increase in global population and  
24 industrialization [1]. Moreover, the amount of fossil fuels remaining on earth is decreasing and will  
25 soon run out due to increase in demand.

26 Fossil fuels are used for powering automobiles, as a fuel source in power plants that generate  
27 electricity and many other applications. All types of combustion engines, from heavy duty diesel  
28 engines to simple two stroke gasoline engines have one major similarity which is loss of energy from  
29 incomplete combustion of fuel and exhaust of gas to the atmosphere and this does not constitute to  
30 useful engine output. Heat is lost through heat transfer to the surroundings, the vehicles cooling  
31 system and majority of which is lost to the exhaust gas which is a by-product of the combustion  
32 reaction to produce mechanical power. Attempts have been made to modify the combustion engine by  
33 improving heat transfer, metallurgical enhancements and reducing exhaust temperature however the  
34 laws of thermodynamics place a lower limit on the exhaust temperature.

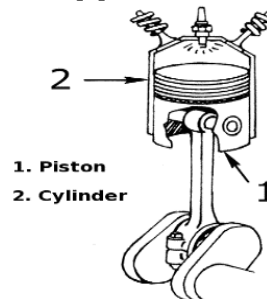
35 The purpose of this study is to theoretically and experimentally analysed the effectiveness of the  
36 waste heat recovers from an internal combustion engine via the exhaust gas. This wasted heat can be  
37 utilized to improve the performance of a Rankine cycle.

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39 **2. The Internal Combustion Engine**

40 Internal combustion engines find a wide range of application in the productive sectors of the  
41 world as they are predominantly used in the manufacturing and the transport sectors for power  
42 generation, production and the transportation of goods and services [2].

43 Engines are devices that produce mechanical power by conversion of another form of energy  
44 (usually a fuel). Modern combustion engines consist of a piston fixed on top of a connecting rod which  
45 connects the piston to the crankshaft. The piston assembly is fitted inside a cylindrical combustion  
46 chamber where an air fuel mixture is sprayed through the intake valve (Figure 1) and it is then

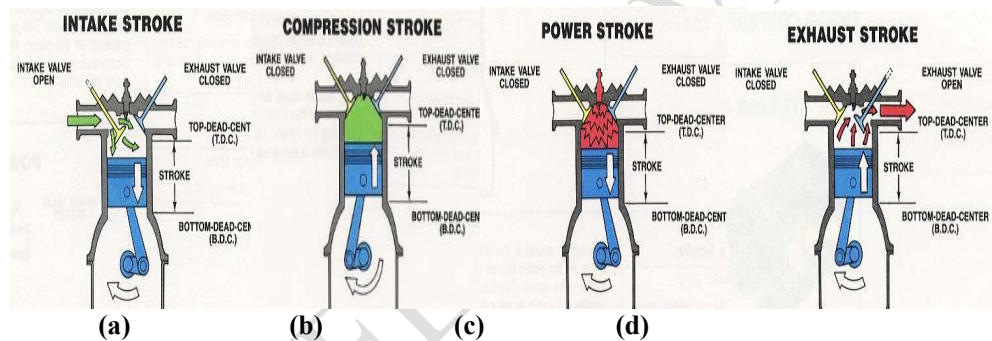
47 compressed by motion of the piston and ignited by either a spark plug or the excessive pressure  
48 depending on the fuel type i.e. Gasoline or diesel [3].



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52 **Figure 1: Piston in cylinder assembly [3]**

53 The process of how motion is produced in an engine can be summarized as follows:

- 54 a) The piston is at the highest position in the cylinder. The piston moves downward creating a  
55 pressure difference while the intake valve opens and inserts an Air – Fuel mixture into the  
56 cylinder as shown in Figure 2 (a). This is known as the intake stroke.



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59 **Figure 2: stroke of an Internal Combustion Engine [3]**

- 60  
61 b) The intake valve is now closed and the piston rises therefore compressing the air-fuel mixture.  
62 The piston rings act as seals to ensure there is no leakage and compression can occur until the  
63 required pressure is met as shown in Figure 2 (b). This is known as the compression stroke.  
64 c) When the required pressure is obtained the pressurized air-fuel mixture is ignited by a spark  
65 plug which provides an exposed electrical spark of very high voltage or by compression where  
66 the fuel ignites with excessive pressure. This causes the mixture to rapidly expand and the  
67 large increase in volume forces the piston downward as shown in Figure 2 (c). This linear  
68 motion is converted to rotary motion via the crankshaft. This is referred to as the power stroke.  
69 d) This piston is forced downward until it reaches maximum displacement. The exhaust valve is  
70 opened and the hot gas from the combustion process is forced upward by the piston and it  
71 leaves the combustion chamber through the opened exhaust valve as shown in Figure 2 (d).  
72

### 73 2.1 The Path of the Exhaust Gas

74 Exhaust gas for each cylinder is ejected through the cylinder's individual exhaust valve which is  
75 located at the top of the cylinder. All of the gas is accumulated in a casted metal unit known as the  
76 exhaust manifold (as shown in Figure 3) where it is temporarily stored. From the manifold the hot gas  
77 travels through the exhaust pipe where it is discarded to the environment. The proper removal of this  
78 hot gas is vital for maximum performance of any internal combustion engine.



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80 **Figure 3: Exhaust manifold for a 4-cylinder engine [3]**

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## 2.2 The Rankine Cycle

The purpose of the Rankine cycle is to convert mechanical work (done in the turbine) into electricity. It involves the periodic evaporation and condensation of a chosen working fluid. Many impracticalities associated with the Carnot cycle are overcome in the Rankine cycle by changing certain components (example compressor is replaced by a boiler) of the cycle. The Carnot cycle has a greater efficiency than the Rankine cycle but a lower Work ratio than the Rankine cycle [4]. The basic equipment involved in the Rankine cycle is shown in Figure 4.

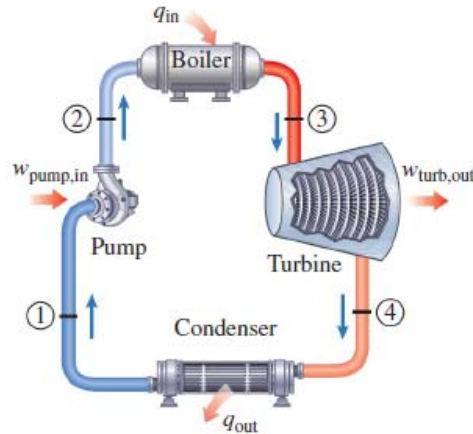


Figure 4: Plant layout for the Rankine cycle [4]

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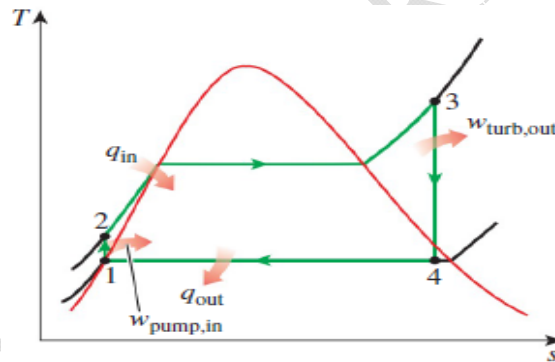


Figure 5: T-s diagram for the Rankine cycle with superheat [4]

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Cengel and Boles (2015) stated that the working fluid in the Rankine cycle undergoes the following processes (shown in Figure 5):

- 96 1 – 2 Working fluid enters the pump at state 1 as a saturated liquid and is compressed to the
- 97 operating pressure of the boiler.
- 98 2 - 3 Working fluid enters the boiler at state 2 as a saturated liquid and exits at state 3 as a
- 99 superheated vapor.
- 100 3 - 4 The superheated vapor at state 3 enters the turbine at the boiler pressure where it expands and
- 101 produces work which rotates a shaft that is coupled to an electric generator.
- 102 4 - 1 The working fluid exits the turbine and enters the condenser where it changes phase and is
- 103 directed towards the pump to continue the cycle.

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## 2.3 Heat Exchanger

The basic function of a heat exchanger is to transfer heat from one fluid to another. In many heat exchangers, fluids transfer heat through a separating wall or boundary however some heat exchangers exchange heat via direct interaction. Examples of heat exchangers include evaporators, condensers, cooling towers and radiators. Heat exchangers can be classified according to flow arrangements, heat transfer mechanisms and construction features among other criteria [5].

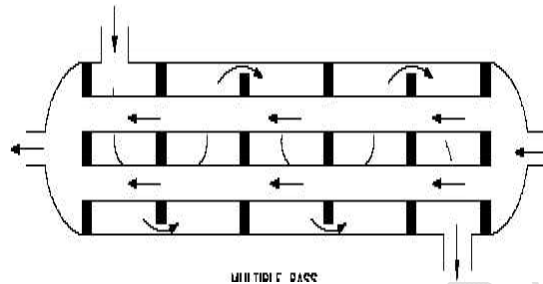
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112 **2.3.1 Classification According to Flow Arrangement**

113 Flow arrangement is related to the temperature levels, maximum velocity allowed,  
114 effectiveness, thermal stresses, maximum/ minimum pressure [5]. Flow can either be single pass or  
115 multi pass.  
116

117 **2.3.1.1 Multi-pass**

118 A fluid is said to have made one full pass if it flows through the entire length of the Heat  
119 Exchanger. It makes several passes when the fluid flows through the length of the Heat Exchanger  
120 and then switches direction as shown in Figure 6. Examples include multi-pass crossflow heat exchangers,  
121 condensers [5].



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123 **Figure 6: Multi-pass counter-flow Heat Exchanger [5]**  
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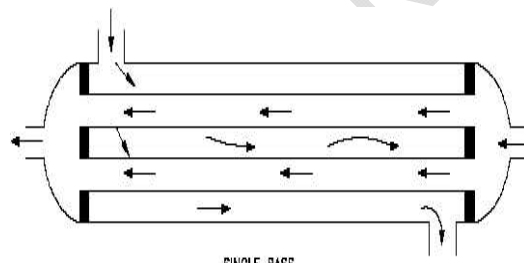
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125 **2.3.1.2 Single-pass**

126 A heat exchanger is considered a single pass unit if both fluids make one pass in the exchanger  
127 and exits as shown in Figure 7.



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129 **Figure 7: Single pass counter-flow Heat Exchanger [5]**  
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131 **2.3.2 Classification According to Heat Transfer Mechanism**

132 The basic heat transfer mechanisms employed for transfer of thermal energy from the fluid on  
133 one side of the exchanger to the separating wall are conduction, convection and radiation.  
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135 **2.3.3 Classification According to Construction Features**

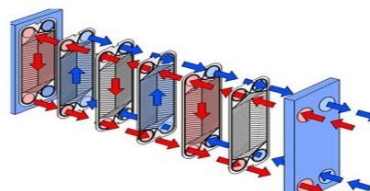
136 Heat exchangers are most commonly categorized by their construction features. Major  
137 construction types include: Tubular, plate type and regenerative exchangers.  
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139 **2.3.3.1 Plate Type Heat Exchanger**

140 Design includes numerous narrow plates which can be smooth or modified to increase surface  
141 area as shown in Figure 8. Typically, they cannot accommodate high temperature and pressures as  
142 well as large temperature differences. The plates are sealed around the edges to prevent leaks and heat  
143 loss (usually by gaskets) and they are held firmly together in a support which is clamped together by  
144 long bolts. Example include plate fin heat exchanger.

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146 **Figure 8: Plate type Heat exchanger [5]**

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### 2.3.3.2 Tubular Heat Exchanger

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These usually consist of rectangular, circular, elliptical, round or flat tubes. This is a favorable design because the heat exchange surface area is manipulated easily by changing the tube diameter and length of tube [5]. They are functional at high temperatures and pressures however fouling can be major concern. Shell and tube heat exchangers are composed of tubes housed in a hollow cylinder where one fluid flows through the tubes and the other flows across and along the tubes inside the cylinder as shown in Figure 9.

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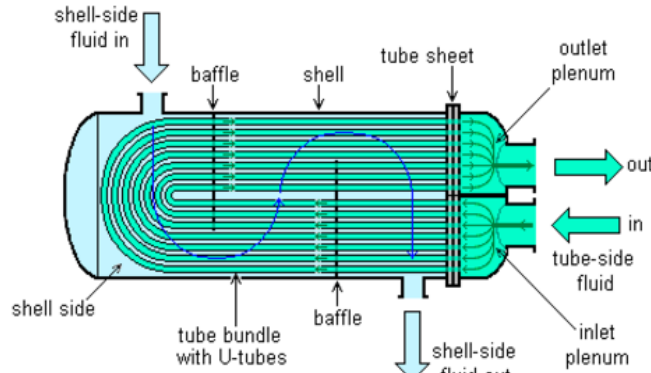


Figure 9: Shell and Tube Heat Exchanger [6]

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The Tubular Exchanger Manufacturers Association (TEMA) has standardized a variety of front and rear head types as well as shell types as shown in Figure 10.

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Tube layout can be characterized by the included angle between tubes as shown in Figure 11. A tube layout of 30° produces the greatest tube density and hence it is the most commonly used [6]. The number of tubes that can be placed within a shell depends on tube layout, tube outside diameter, pitch size, number of passes and shell diameter as shown in Table 1s.

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	FRONT END STATIONARY HEAD TYPES	SHELL TYPES	REAR END HEAD TYPES
A	 CHANNEL AND REMOVABLE COVER	E ONE PASS SHELL	L FIXED TUBESHEET LIKE "A" STATIONARY HEAD
B	 BONNET (INTEGRAL COVER)	F TWO PASS SHELL WITH LONGITUDINAL BAFFLE	M FIXED TUBESHEET LIKE "B" STATIONARY HEAD
C	 REMOVABLE TUBE BUNDLE ONLY CHANNEL INTEGRAL WITH TUBE-SHEET AND REMOVABLE COVER	G SPLIT FLOW	N FIXED TUBESHEET LIKE "N" STATIONARY HEAD
N	 CHANNEL INTEGRAL WITH TUBE-SHEET AND REMOVABLE COVER	H DOUBLE SPLIT FLOW	P OUTSIDE PACKED FLOATING HEAD
D		J DIVIDED FLOW	S FLOATING HEAD WITH BACKING DEVICE
		K KETTLE TYPE REBOILER	T PULL THROUGH FLOATING HEAD
		X	U U-TUBE BUNDLE
			W EXTERNALLY SEALED

Figure 10: TEMA Standard Shell Types [6]

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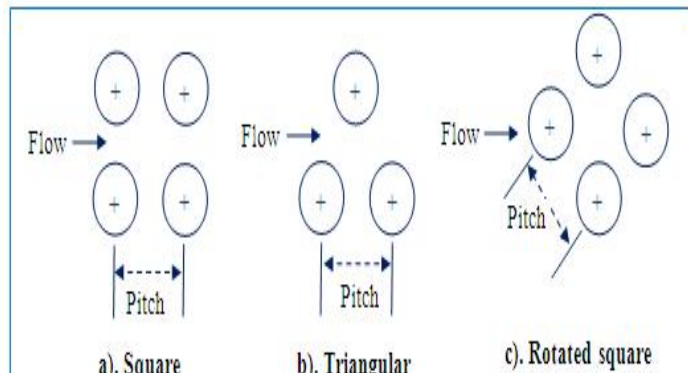


Figure 11: Tube Layout showing angle between tubes [7]

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Table 1: Number of Tubes that can be placed within a Shell [6]

Shell ID (in.)	1-P	2-P	4-P	6-P	8-P
<i>3/4-in. O.D. Tubes on 1-in. Triangular Pitch</i>					
8	37	30	24	24	
10	61	52	40	36	
12	92	82	76	74	70
13 1/4	109	106	86	82	74
15 1/4	151	138	122	118	110
17 1/4	203	196	178	172	166
19 1/4	262	250	226	216	210
21 1/4	316	302	278	272	260
23 1/4	384	376	352	342	328
25	470	452	422	394	382
27	559	534	488	474	464
29	630	604	556	538	508
31	745	728	678	666	640
33	856	830	774	760	732
35	970	938	882	864	848
37	1074	1044	1012	986	870
39	1206	1176	1128	1100	1078
<i>1-in. O.D. Tubes on 1 1/4-in. Triangular Pitch</i>					
8	21	16	16	14	
10	32	32	26	24	
12	55	52	48	46	44
13 1/4	68	66	58	54	50
15 1/4	91	86	80	74	72
17 1/4	131	118	106	104	94
19 1/4	163	152	140	136	128
21 1/4	199	188	170	164	160
23 1/4	241	232	212	212	202
25	294	282	256	252	242
27	349	334	302	296	286
29	397	376	338	334	316
31	472	454	430	424	400
33	538	522	486	470	454
35	608	592	562	546	532
37	674	664	632	614	598
39	766	736	700	688	672
<i>3/4-in. O.D. Tubes on 1-in. Square Pitch</i>					

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### 172 3.0 Theoretical Analysis of the Heat Exchanger

173 The method selected to design (size) the Heat exchanger was the LMTD method because it was  
174 the simplest method to vary design parameters to obtain the optimum design.

#### 175 3.1 Determination of Heat Duty (Q)

176 Determine Heat duty, which is the amount of energy to be transferred to achieve desired  
177 temperature change. This is given by the equation:

178  $Q = \dot{m}_w c_w (T_{C,o} - T_{C,i})$  (1)

179 Where  $\dot{m}_w$  = Mass flow rate of water [kg/s]

180  $c_w$  = Specific heat capacity of Water [kJ/kg-K]

181  $T_{C,o}$  = Outlet Temperature of Cold Fluid [K]

182  $T_{C,i}$  = Inlet Temperature of Cold Fluid [K]

183 The specific heat capacity of water ( $c_w$ ) is taken to be 4.187 kJ/kg-K [4].

184 The mass flow rate of water ( $\dot{m}_w$ ) was predetermined to be 0.0333 kg/s

185

186 Therefore, heat duty (Q):

187  $Q = \dot{m}_w c_w (T_{C,o} - T_{C,i})$   
 188  $= (0.0333)(4.187)(80 - 29)$   
 189  $= 7.11 \text{ kW}$

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191 **3.1.2 Determination of Exhaust Gas Outlet Temperature ( $T_{H,o}$ )**

192 The theoretical temperature of the exhaust gas exiting the Shell ( $T_{H,o}$ ) can be determined by  
 193 performing an energy balance on the Heat exchanger. Governing equation is as follows:

194  $Q = \dot{m}_w c_w (T_{C,o} - T_{C,i}) = \dot{m}_g c_g (T_{H,i} - T_{H,o})$  (2)

195

196 Where  $\dot{m}_w$  = Mass flow rate of water [kg/s]

197  $c_g$  = Specific heat capacity of Exhaust Gas [kJ/kg-K]

198  $T_{H,o}$  = Temperature of Exhaust gas at outlet [K]

199  $T_{H,i}$  = Temperature of Exhaust gas at inlet [K]

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201 The specific heat capacity of the exhaust was approximated to be 1.1 kJ/kg-K [4].

202 Therefore:

203  $T_{H,o} = T_{H,i} - \frac{Q}{\dot{m}_g c_g}$   
 204  $= 180 - \frac{7.11}{(0.09)(1.1)}$   
 205  $= 108.2 \text{ }^\circ\text{C}$

206

207 **3.1.3 Determination of LMTD**

208 The Log Mean Temperature Difference (LMTD), is the logarithmic average of the  
 209 temperature difference between the hot and cold feeds at the end of a Heat Exchanger. For a  
 counter-flow heat exchanger the LMTD can be calculate using the equation:

210  $T_{LM} = \frac{\Delta T_1 - \Delta T_2}{\ln \frac{\Delta T_1}{\Delta T_2}}$  (3)

211

212 Where,  $\Delta T_1 = 180 - 29 = 151^\circ\text{C}$

$\Delta T_2 = 108 - 80 = 28^\circ\text{C}$

213

214  $T_{LM} = \frac{151 - 28}{\ln \frac{151}{28}}$   
 215  $= 73^\circ\text{C}$

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217 **3.1.4 Determination of Heat Transfer Coefficients**

218 To determine the Convective Heat Transfer coefficient of the Tube Fluid:

219 From the Copper Tube Manual shown in Tab

le 2, the standard dimensions of  $\frac{3}{8}$ " tubes were used to perform the theoretical analysis.

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Table 2: Standard Dimensions of Commercial Copper Tube [8]

Nominal or standard size, inches	Nominal dimensions, inches		
	Outside diameter	Inside diameter	Wall thickness
3/8	.500	.450	.025
1/2	.625	.569	.028
3/4	.875	.811	.032
1	1.125	1.055	.035
1 1/4	1.375	1.291	.042
1 1/2	1.625	1.527	.049
2	2.125	2.009	.058
2 1/2	2.625	2.495	.065
3	3.125	2.981	.072
3 1/2	3.625	3.459	.083

- a) The flowrate of the water is known as well as the cross sectional area of the tube, therefore the velocity of the water ( $v$ ) in the tube can be computed using the equation below.

$$\text{Velocity of fluid, } v = \frac{V_w}{A_i} \quad (4)$$

Where  $V_w$  = Volumetric Flow Rate of water [ $\text{m}^3/\text{s}$ ]

$A_i$  = Cross-Sectional Area of inner tube [ $\text{m}^2$ ]

The flowrate was predetermined to be 2 LPM which is approximately  $0.0000333 \text{ m}^3/\text{s}$

Therefore,

$$\text{Velocity of fluid, } v = \frac{V_w}{A_i} \quad (5)$$

$$= \frac{0.0000333}{\frac{\pi}{4}(0.01143)^2}$$

$$= 0.3245 \text{ m/s}$$

- b) Compute Reynold's Number which is a dimensionless number used to determine the type of flow. The Reynold's Number can be calculated using the equation below.

$$Re = \frac{\rho v d_i}{\mu}$$

Where  $\rho$  = Density of water [ $\text{kg}/\text{m}^3$ ]

$v$  = Velocity of Water in tube [ $\text{m}/\text{s}$ ]

$d_i$  = Inner diameter of tube [ $\text{m}$ ]

$\mu$  = Dynamic Viscosity of water [ $\text{Pa s}$ ]

The viscosity of water is taken to be  $0.00089 \text{ Pa s}$  [9].

The density of water is taken to be  $1000 \text{ kg}/\text{m}^3$  [4].

Therefore:

$$Re = \frac{\rho v d_i}{\mu} \quad (6)$$

$$= \frac{(1000)(0.3245)(0.01143)}{0.00089}$$

$$= 4167.455$$

$Re > 4000$  hence flow is turbulent

251 c) Compute the Prandtl Number, which is a dimensionless number approximating the ratio of  
 252 momentum diffusivity to thermal diffusivity. The Prandtl Number can be computed using  
 253 the equation below.

$$254 \quad \text{Pr} = \frac{c_w \mu}{k} \quad (7)$$

255  
 256  
 257 Where  $c_w$  = Specific heat capacity of Water [kJ/kg-K]  
 258  $\mu$  = Dynamic Viscosity of water [Pa s]  
 259  $k$  = Thermal Conductivity of water [W/mK]

260 The thermal conductivity of water is taken to be 0.608 W/mK [9]

261 Therefore:

$$262 \quad \text{Pr} = \frac{c_w \mu}{k} \quad (8)$$

$$263 \quad = \frac{(4187)(0.00089)}{0.608}$$

$$264 \quad = 6.129$$

265 d) Calculate Nusselt Number which is the ratio of convective to conductive heat transfer  
 266 across (normal to) the boundary. The Nusselt Number for a Liquid being heated can be  
 267 calculated using the equation (9).

$$268 \quad Nu = (0.023) Re^{0.8} Pr^{0.4} \quad (9)$$

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 270  
 271 Where  $Re$  = Reynold's Number  
 272  $Pr$  = Prandtl Number

$$273 \quad Nu = (0.023) Re^{0.8} Pr^{0.4}$$

$$274 \quad = (0.023)(4167.455)^{0.8}(6.129)^{0.4}$$

$$275 \quad = 37.375$$

276 e) Determine Convective Heat Transfer Coefficient of the Tube Fluid ( $h_i$ ) using the equation  
 277 below.

$$278 \quad Nu = \frac{h_i d_i}{k} \quad (10)$$

279 Where  $Nu$  = Nusselt Number  
 280  $d_i$  = Inner diameter of tube [m]  
 281  $k$  = Thermal Conductivity of water [W/mK]  
 282  $h_i$  = Convective heat transfer coefficient of fluid in tube [W/m<sup>2</sup>K]

283 Therefore,

$$284 \quad h_i = \frac{Nu k}{d_i} \quad (11)$$

$$285 \quad = \frac{(37.375)(0.608)}{0.01143}$$

$$286 \quad = 1988.01 \text{ W m}^{-2} \text{ K}^{-1}$$

### 287 3.1.5 Determination of Overall Heat Transfer Coefficient

288 The Overall Heat Transfer Coefficient for an un-finned tubular heat exchanger can be  
 289 determined using the equation below.

$$290 \quad U_o = \frac{1}{\frac{r_o}{r_i} \frac{1}{h_i} + \frac{r_o}{r_i} F_i + \frac{r_o \ln \frac{r_o}{r_i}}{k} + \frac{1}{h_o}} \quad (12)$$

291 Where  $r_o$  = Outer radius of tube [m]

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$r_i$  = Inner radius of tube [m]  
 $h_i$  = Heat Transfer Coefficient of fluid inside tube [W/m<sup>2</sup>K]  
 $F_i$  = Fouling factor of fluid inside tube [W/m<sup>2</sup>K]  
 $h_o$  = Heat transfer coefficient of fluid outside tube [W/m<sup>2</sup>K]

The Convective heat transfer coefficient of the exhaust gas ( $h_o$ ) is approximated to be 200 W/m<sup>2</sup>K [6]

The Fouling factor for water ( $F_i$ ) was taken as 0.0001 m<sup>2</sup>/WK [6]

The thermal conductivity of the Copper tube ( $k$ ) is taken as 401 W/mK [9]

Therefore:

$$U_o = \frac{1}{\frac{r_o}{r_i} \frac{1}{h_i} + \frac{r_o}{r_i} F_i + \frac{r_o \ln \frac{r_o}{r_i}}{k} + \frac{1}{h_o}} \quad (13)$$

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$$= \frac{1}{\frac{0.00635}{0.005715} \frac{1}{1988.01} + \frac{0.00635}{0.005715} (0.0001) + \frac{0.00635 \ln \frac{0.00635}{0.005715}}{401} + \frac{1}{200}}$$

$$= 176.31 \text{ W/m}^2\text{K}$$

### 3.1.6 Determination of Surface Area Required

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Calculate the outside surface area required for heat addition. This can be done using Fourier's equation as shown below (assuming Friction factor of unity)

$$Q = U_o A_o \Delta T_{LM} \quad (14)$$

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Where  $U_o$  = Overall Heat Transfer Coefficient [W/m<sup>2</sup>K]  
 $\Delta T_{LM}$  = Log Mean Temperature Difference [°C]  
 $A_o$  = Outer Area of tube [m<sup>2</sup>]  
 $Q$  = Heat duty [W]

Therefore:

$$A_o = \frac{Q}{U_o \Delta T_{LM}}$$

$$= \frac{7110}{(176.31)(73)}$$

$$= 0.5524 \text{ m}^2$$

### 3.1.7 Determination of Tube Length

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Equation to determine the length of tube required

$$L = \frac{A_o}{d_o \pi} \quad (15)$$

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Where L = Length of tube required [m]  
 $A_o$  = Outer Area of tube [m<sup>2</sup>]  
 $d_o$  = Outer diameter of tube [m]

Therefore:

$$L = \frac{A_o}{d_o \pi}$$

$$= \frac{0.5524}{\pi (0.0127)}$$

$$= 13.85 \text{ m}$$

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Using Standard Value  $L=14\text{m}$

$$\text{Number of tube passes (revolutions)} = \frac{\text{Length of tube}}{\text{Circumference of one revolution}}$$

$$= \frac{14}{0.4\pi}$$

$$= 11.14 \cong 12 \text{ tube passes (revolutions)}$$

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Number of shell passes = 1

Shell diameter should be selected in such a manner to give a close fit to the tubes. The clearance between the Inner Shell wall and the Tubes depends on the length of tube, number of passes and the tube diameter. Shells are usually made of Industrial Pipes of standard diameters [10].

340 Since the diameter of the tube coils equals 0.4m, the Shell diameter was taken to be 0.5m  
 341 leaving a clearance of 0.05m between the tube and the inner wall of shell.

342  
 343 **3.1.8 Determination of Pressure Drop in Tube**

344 The pressure drop is the difference in pressure when the fluid enters the tube to when the fluid  
 345 exits the tube. The pressure drop in a counter flow heat exchanger with circular tubes is given by the  
 346 equation below:

347 
$$\Delta P = f \frac{L}{d_i} \frac{\rho v^2}{2} \quad (16)$$

348 Where  $\Delta P$  = the pressure drop [kPa]

349  $f$  = Darcy Friction factor

350  $L$  = Length of tube [m]

351  $d_i$  = Inner diameter of tube [m]

352  $\rho$  = density of tube fluid [kg/m<sup>3</sup>]

353  $v$  = velocity of fluid in tube [m/s]

354 Surface roughness of Copper,  $\epsilon = 0.000015\text{m}$  [9]

355 Relative roughness =  $\frac{\epsilon}{d_i} = 1.3 \times 10^{-4}$

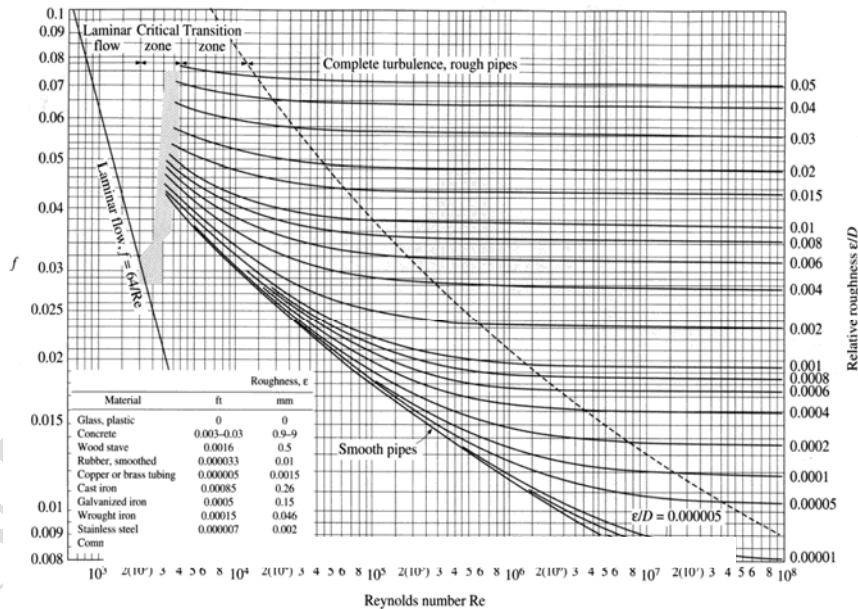
356 From Moody chart shown in Figure 12, the Darcy friction factor was found to be approximately 0.045

357 Therefore:

358 
$$\Delta P = f \frac{L}{d_i} \frac{\rho v^2}{2} \quad (17)$$

359 
$$= 0.045 \times \frac{14}{0.01143} \times \frac{(1000)(0.3245)^2}{2}$$

360 
$$= 2902 \text{ Pa}$$



361 **FIGURE A-27**  
 362 The Moody chart for the friction factor for fully developed flow in circular tubes

363 **Figure 12: Moody Diagram used to obtain Friction Factor [9]**

364 **3.2 Determination of (Theoretical) Effectiveness of Heat Exchanger**

365 The effectiveness of a heat exchanger is the ratio of the actual heat transfer rate to the maximum  
 366 possible heat transfer rate.

367 The Heat capacity of both fluids are determined using the Specific Heat capacity and the mass  
 368 flow rate.

369 
$$C_c = \dot{m}_w c_w \quad (18)$$

370 Where  $\dot{m}_w$  = Mass flow rate of water [kg/s]

371  $c_w$  = Specific heat capacity of Water [kJ/kg-K]

372 Therefore

$$C_h = \dot{m}_g c_g \quad (19)$$

$$= 0.09 \times 1.1$$

$$= 0.099 \text{ KJ kg}^{-1} \text{ K}^{-1}$$

$$C_H = \dot{m}_g c_g$$

Where  $\dot{m}_g$  = Mass flow rate of gas [ $\text{kg s}^{-1}$ ]

$c_g$  = Specific heat capacity of Exhaust gas [ $\text{kJ/kg-K}$ ]

Therefore,

$$C_c = \dot{m}_w c_w$$

$$= 0.0333 \times 4.187$$

$$= 0.1394 \text{ kJ/kg-K}$$

Since  $C_c > C_H$  the effectiveness of the Heat Exchanger can be computed using equation (20):

$$\varepsilon = \frac{C_c (T_{c,o} - T_{c,i})}{C_H (T_{H,i} - T_{c,i})} \quad (20)$$

Where  $C_w$  = Heat capacity of Water [ $\text{kJ/kg-K}$ ]

$C_H$  = Heat capacity of Exhaust gas [ $\text{kJ/kg-K}$ ]

$T_{c,o}$  = Temperature of water at outlet [ $\text{K}$ ]

$T_{c,i}$  = Temperature of water at inlet [ $\text{K}$ ]

$T_{H,i}$  = Temperature of Exhaust gas at inlet [ $\text{K}$ ]

Therefore,

$$\varepsilon = \frac{0.1394(80-29)}{0.099(180-29)}$$

$$= 0.4756 = 47.56\%$$

## 391 4.0 Methodology

### 392 4.1 Experimentation

393 Necessary parameters will be measured prior to the water entering the Heat Exchanger and  
 394 when the water is leaving the Heat Exchanger. The path taken by the water can be seen schematically  
 395 in Figure 13 and the waste heat recovery assembly is shown in Figure 14. In order to achieve different  
 396 volumetric flowrates of water and record the output temperature of the water, the following steps  
 397 should be employed:

- 398 1) First the engine will be loaded to full load capacity and the exhaust gas will pass through the  
 399 shell of the heat exchanger until a sufficient duration of time has elapsed.
- 400 2) Use the valve to regulate the flow of water such that the desired flowrate is seen on the  
 401 Variable area rotameter flowmeter.
- 402 3) Pressure can be read directly off of the pressure gauge which is placed between the valve and  
 403 flowmeter
- 404 4) In order to achieve different flow rates, the valve should be varied until the next desired  
 405 flowrate is seen on the Variable area rotameter flowmeter
- 406 5) Temperature of water leaving the heat exchanger and Temperature of the exhaust gas leaving  
 407 the shell would be measured using thermocouple thermometers.

408 The volumetric flow rate of water ( $\dot{v}_w$ ) was varied in increments of 0.5 Liters per Minute  
 409 (LPM) since that was the increments present on the scale of the Rotameter. The output temperature of  
 410 the water was recorded using a thermocouple thermometer for the respective volumetric flow rate and  
 411 the results are tabulated in Table 3.

412

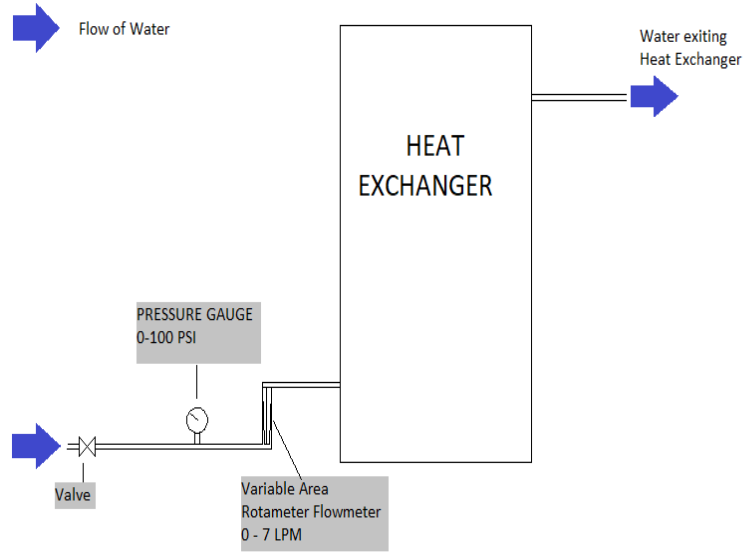


Figure 13: schematic of the path of water flow



Figure 14: Experimental set up - Waste Heat Recovery from Diesel Engine

Table 3: Outlet Water Temperature from Heat Exchanger for selected volumetric flowrate

Volumetric Flow rate of water, $\dot{v}_w$ / LPM	Outlet Water Temperature from Heat Exchanger, $(T_{C,o})$ / °C
1.5	74
2.0	72
2.5	66
3.0	60
3.5	52
4.0	48
4.5	43

5.0	41
5.5	37
6.0	33
6.5	30

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From the output temperatures at the specific flowrates shown in Table 3, the heat capacity of the water at that flow rate can be calculated and hence the effectiveness of the Heat Exchanger at that specific flow rate was determined using equation (20). The results obtained are tabulated in Table 4.

**Table 4: Effectiveness of the Heat Exchanger at the respective volumetric flowrate**

$\dot{v}_w$ /LPM	$\dot{m}_w/\text{kgs}^{-1}$	$T_{C,o}/^\circ\text{C}$	$T_{C,i}/^\circ\text{C}$	$T_{H,o}/^\circ\text{C}$	$T_{H,i}/^\circ\text{C}$	$C_c/\text{kJK}^{-1}$	$C_h/\text{kJK}^{-1}$	$\epsilon/\%$
1.5	0.0250	74	29	97	180	0.105	0.099	31.61
2.0	0.0333	72	29	96	180	0.1394	0.099	40.01
2.5	0.0417	66	29	96	180	0.175	0.099	43.31
3.0	0.050	60	29	97	180	0.209	0.099	43.34
3.5	0.0583	52	29	96	180	0.244	0.099	37.54
4.0	0.067	48	29	96	180	0.281	0.099	35.71
4.5	0.075	43	29	95	180	0.314	0.099	29.41
5.0	0.083	41	29	95	180	0.348	0.099	27.93
5.5	0.0917	37	29	93	180	0.384	0.099	20.55
6.0	0.100	33	29	93	180	0.4187	0.099	11.20
6.5	0.1083	30	29	93	180	0.453	0.099	2.95

427  
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Using the various flowrates, the heat duty (Q) required for sensible heat addition (Raising the temperature of the fluid up to the Saturation temperature ( $T_s$ )) was determined for the case where the Preheater was not used using equation (21). The results are tabulated in Table 5.

$$Q = \dot{m}_w c_w (T_s - T_{C,i}) \quad (21)$$

**Table 5: Heat Duty required for Sensible Heat addition if the Preheater was not used**

$\dot{v}_w$ LPM	$\dot{m}_w$ $\text{kgs}^{-1}$	$T_{C,i}/^\circ\text{C}$	$T_s/^\circ\text{C}$	$\Delta T/^\circ\text{C}$	Q/kW
1.5	0.0250	29	100	71	7.43
2.0	0.0333	29	100	71	9.90
2.5	0.0417	29	100	71	12.40
3.0	0.050	29	100	71	14.86
3.5	0.0583	29	100	71	17.33
4.0	0.067	29	100	71	19.92
4.5	0.075	29	100	71	22.30
5.0	0.083	29	100	71	24.67
5.5	0.0917	29	100	71	27.26
6.0	0.100	29	100	71	29.73
6.5	0.1083	29	100	71	32.20

433

434 Using the output temperatures at different flowrates, the heat duty (Q) required for Sensible heat  
 435 addition was calculated for the case where the Water preheater was used. The results are tabulated in  
 436 Table 6.

437 **Table 6: Heat Duty required for Sensible Heat addition when the Preheater is used**

$\dot{v}_w /$ LPM	$\dot{m}_w / \text{kgs}^{-1}$	$T_{C,I} /$ °C	$T_s /$ °C	$\Delta T /$ °C	Q /kW
1.5	0.0250	74	100	26	2.72
2.0	0.0333	72	100	28	3.90
2.5	0.0417	66	100	34	5.94
3.0	0.050	60	100	40	8.374
3.5	0.0583	52	100	48	11.72
4.0	0.067	48	100	52	14.59
4.5	0.075	43	100	57	17.90
5.0	0.083	41	100	59	20.05
5.5	0.0917	37	100	63	24.19
6.0	0.100	33	100	67	28.05
6.5	0.1083	30	100	70	31.74

438 The following was considered for determining which fluid will flow through the tube and which  
 439 will flow through the shell:

- 441 ➤ The higher fouling fluid flows through the tube.
- 442 ➤ The higher pressure fluid flows through the tube.
- 443 ➤ The more corrosive fluid must flow through the tube otherwise both the shell and tube would  
 444 be corroded.
- 445 ➤ The stream with the lower heat transfer coefficient flows through the shell side.

446 Hence the tube fluid was selected to be water and the shell fluid was the exhaust gas. Tube  
 447 material was selected to be Copper due to its relatively high Thermal Conductivity ( $k=401 \text{ Wm}^{-1}\text{K}^{-1}$ ).  
 448 Materials with a lower thermal conductivity will require a larger length of tube in order to achieve the  
 449 desired heat exchange area.

#### 451 4.2 Results and Discussion

452 Figure 15 shows a line graph which was used to help visualize the results obtained in Table 3.

453 From the graph it is seen that a linear relationship exists between the Volumetric flowrate of  
 454 water and the Output temperature of the water. It is observed that as the volumetric flowrate increases  
 455 the water output temperature decreases (inversely proportional relationship). This can be explained by  
 456 the slower the flowrate, the slower the fluid velocity (*Velocity of fluid,  $v = \frac{\dot{v}_w}{A_i}$*  as  $\dot{v}_w$  decreases  
 457 the velocity of the fluid decreases) hence the water takes a longer time to pass through the tube of  
 458 fixed length and this allows for greater time for heat transfer to the water.

459 The maximum flowrate tested was 6.5 LPM and this yielded the lowest output temperature of  
 460 water which was 30°C. The lowest flowrate tested was 1.5 LPM and this yielded the highest output  
 461 temperature of the water which was 74°C. However, at this low flow rate the output stream of water  
 462 was non-uniform due to air pockets being trapped between regions of water. It was concluded that to  
 463 obtain a uniform stream of water at the output, the volumetric flow rate of water should not be too  
 464 low. Theoretically by reducing the volumetric flow rate of water ( $\dot{v}_w$ ), the mass flow rate ( $\dot{m}_w$ ) will  
 465 decrease and the heat duty (Q) will decrease therefore less heat will be required to achieve the desired  
 466 temperature change. This phenomenon is validated by the results of the experiment as it is seen that  
 467 when the volumetric flow rate of water is decreased the output temperature of water is increased.  
 468

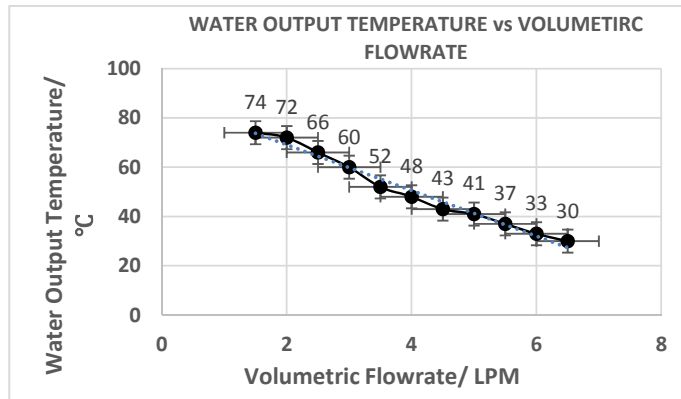


Figure 15: Line graph of Volumetric Flow Rate of water vs Output temperature of water

The flow rate however could not be reduced too much as there are many consequences involved such as;

- 1) The velocity of the fluid will become too low. From the equation

$$Velocity\ of\ fluid,\ v = \frac{\dot{v}_w}{A_i}$$

It is seen that the volumetric flow rate of water is directly proportional to the velocity of the water. If the velocity becomes too low the frictional forces within the pipe will become too large to overcome hence the water will not be able to reach the exit of the tube.

- 2) The gravitational force will be too large to overcome and hence the flow will begin to move downward instead of upward.
- 3) The exit stream of water may not be a continuous stream as air pockets may develop within the tube.

Figure 16 shows a line graph which was used to help visualize the results obtained in Table 4.

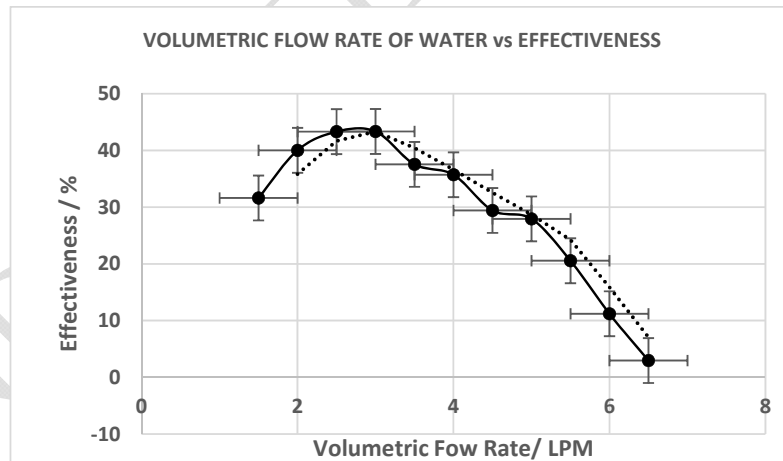


Figure 16: Line graph of Volumetric Flow Rate of water vs Effectiveness of Heat Exchanger

From Table 4 it is seen that the Heat capacity of water ( $C_c$ ) changed accordingly to the change of mass flow rate of water ( $\dot{m}_w$ ) which depended on the volumetric flow rate of water ( $\dot{v}_w$ ). As the mass flow rate of water increased the heat capacity increased (directly proportional relationship). Heat Capacity ( $C$ ) can be defined as the heat required to raise the temperature of a substance by one degree or one Kelvin. Exchanger heat transfer effectiveness is the ratio of the actual heat transfer rate in a heat exchanger to the thermodynamically limited maximum possible heat transfer rate.

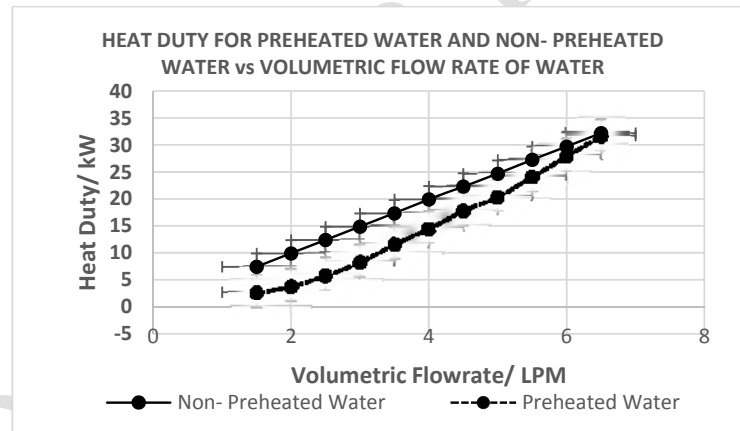
From the graph it is seen that the volumetric flowrate that yielded the highest effectiveness was 3.0 LPM. From the equation,  $C_c = \dot{m}_w c_w$ , it is seen that the Heat Capacity of the water ( $C_c$ ) is

497 directly proportional to the mass flow rate of the water ( $\dot{m}_w$ ). Hence as the mass flow rate of water  
 498 ( $\dot{m}_w$ ) increases, more heat is required to raise the temperature of the water by one degree or one  
 499 Kelvin. Therefore regarding the constructed Heat Exchanger, the effectiveness ( $\epsilon$ ) depended on both  
 500 the Heat capacity of the water ( $C_c$ ) and the output temperature of the water ( $T_{C,o}$ ) since the Inlet  
 501 temperature of the Exhaust gas ( $T_{H,i}$ ) and the inlet temperature of the water ( $T_{C,i}$ ) remained constant  
 502 throughout the experiment. From the equation,  $= \frac{C_c(T_{C,o} - T_{C,i})}{C_H(T_{H,i} - T_{C,i})}$ , the maximum effectiveness (43.34%)  
 503 was obtained when  $C_c = 0.209 \text{ kJK}^{-1}$  and  $T_{C,o} = 60^\circ\text{C}$ .

504 Upon increasing the flowrate beyond 3.0 LPM the effectiveness of the Heat exchanger began  
 505 decreasing because the mass flowrate of water continued increasing and the heat being supplied by the  
 506 exhaust gas remained constant therefore the output temperature of the water would be lower and the  
 507 effectiveness of the heat exchanger would reduce. The highest flowrate tested was 6.5 LPM and this  
 508 produced both the lowest output temperature of water and the lowest effectiveness. Factors affecting  
 509 the effectiveness of the Heat exchanger are:

- 510 1) Output temperature of water ( $T_{C,o}$ )
- 511 2) Flow arrangement of the streams i.e. co-flow and counter-flow
- 512 3) Volumetric flow rate ( $\dot{v}_w$ )/ Mass flowrate ( $\dot{m}_w$ ) which affected the Heat Capacity of the  
 513 water ( $C_c$ )
- 514 4) Geometry and type of the heat exchanger

515 The Heat duty required for sensible heat addition of preheated water and non-preheated water is  
 516 shown in Table 5 and Table 6. A line graph of Heat duty ( $Q$ ) for preheated water and non-preheated  
 517 water vs volumetric flow rate of water was plot on the same axes for comparative purposes. The line  
 518 graph is shown in Figure 17.  
 519



520 **Figure 17: Line graph comparing the Heat duty for sensible heat addition for preheated**  
 521 **water and Non- preheated water**  
 522  
 523

- 524 In the boiler of the Rankine cycle the water undergoes three heating processes, i.e.
- 525 1) Sensible heating of the water i.e. raising the temperature of the water from the inlet  
 526 temperature to the saturation temperature at the specific pressure.
  - 527 2) Latent heat addition so that phase change can occur (temperature remains constant at the  
 528 saturation temperature at this stage and phase change occurs)
  - 529 3) Heat the vapor to a higher temperature than saturation temperature (superheat)

530 By preheating the water before entering the Boiler in the Rankine cycle the sensible heat  
 531 addition needed to raise the temperature to the saturation temperature at that pressure would be  
 532 reduced as seen in Figure 17. From the graph it is seen that the preheated water required less heat  
 533 addition to raise the temperature to the saturation temperature. By preheating the water, the fuel  
 534 demand in the boiler would reduce and hence the efficiency of the Rankine cycle would increase.  
 535 Further emphasis can be provided using equations as follows:

536 Without pre-heater: Heat duty,  $Q = \dot{m}_w c_w (T_s - T_c)$

537 With pre-heater: Heat duty,  $Q_p = \dot{m}_w c_w (T_s - T_{preheat})$

538 Where  $Q$  = Heat duty without preheater

539  $Q_p$  = Heat duty with Preheater

540  $c_w$  = Specific heat capacity of water

541  $\dot{m}_w$  = Mass flow rate of water

542  $T_s$  = Saturation temperature at that specific pressure

543  $T_c$  = Temperature of the cold water entering boiler

544  $T_{preheat}$  = Temperature of the water exiting the Preheater and entering the boiler

545 Given that  $\dot{m}_w$ ,  $c_w$  and  $T_s$  are the same in both situations then

546  $\dot{m}_w c_w (T_s - T_c) > \dot{m}_w c_w (T_s - T_{preheat})$

547 Which implies  $Q > Q_p$

548 The mathematical expression above shows that the Heat duty without a water preheater is  
549 greater than the heat duty with a water preheater. This implies that without a water preheater more fuel  
550 will be required from the boiler to increase the temperature of the working fluid to its saturation  
551 temperature at that pressure. The efficiency of the Rankine cycle is determined by the equation given  
552 below.

553 
$$\eta = \frac{W_{net}}{Q_{input}}$$

554 Where  $W_{net}$  = Net-work in the cycle

555  $Q_{input}$  = Heat input

556 From the equation it is seen that the efficiency of the cycle is inversely proportional to the Heat  
557 input ( $Q_{input}$ ) of the cycle hence as the heat input decreases the efficiency increases. The heat input  
558 ( $Q_{input}$ ) can provide a direct measure of the amount of fuel required by the Boiler and by decreasing  
559  $Q_{input}$  the fuel demand of the Boiler decreases. This implies that the water preheater will Increase the  
560 efficiency of the Rankine cycle and reduce the operating cost required to run the cycle.

561 The difference in the actual values obtained from testing and the theoretical values can be  
562 explained by the Heat loss of the exhaust gas as it passes through the shell. Even though a thin layer of  
563 insulating material was used around the exterior of the shell, it was insufficient and therefore there was  
564 still a lot of heat loss to the environment. Other factors such as environmental conditions (weather,  
565 wind speed, humidity) and misfire in the engine could also contribute to this temperature difference,  
566 however the major cause was insufficient insulating material which led to a lot of heat loss to the  
567 environment.

568 The theoretical value of the effectiveness of the Heat exchanger calculated in section 5.2 was  
569 47.56%, however the actual value obtained upon testing the Heat exchanger was 40.01% as seen in  
570 Table 4. The actual value differed from the calculated theoretical value of the Heat Exchanger since  
571 the output temperature of the water did not reach 80°C due to major heat loss to the environment. The  
572 output temperature obtained was 72 °C which yielded an effectiveness of 47.56% at a volumetric  
573 flowrate of 2 LPM.

574 The outcomes achieved in this project validates that waste heat in exhaust gas from a  
575 combustion engine can be utilized to make the Rankine cycle more efficient by preheating the water  
576 prior to it entering the boiler.

577

## 578 **Conclusion**

579 The Heat Exchanger was sized using the LMTD method whereby the heat duty was found  
580 followed by the Log Mean Temperature Difference (LMTD), then the heat transfer coefficients and  
581 finally the length of copper tube required to obtain the desired temperature was found. The Heat  
582 exchanger was then manufactured and the experimentation phase of the project was conducted. The  
583 Volumetric flowrate of the water was manipulated using a valve and the resulting output temperature  
584 of water leaving the heat exchanger was recorded. This information was used to determine the effect  
585 the volumetric flow rate of water has on the output temperature of the water as well as the  
586 effectiveness of the heat exchanger. After testing and analyzing the data it was concluded that the  
587 volumetric flow rate of water is inversely proportional to the output temperature of water and it was  
588 also established that the effectiveness of the Heat Exchanger depended on output temperature of the  
589 water and the mass flow rate of the water and it was found that at 3.0 LPM the effectiveness of the

590 heat exchanger was highest (43.34%). Also it was proven that by preheating water before it enters the  
591 boiler of the Rankine cycle the efficiency of the cycle increases.

592 Ultimately, all the objectives of the project were achieved and the findings from this study  
593 validated that the heat from Exhaust gas from a combustion engine can be used to preheat water prior  
594 to it entering the Boiler in the Rankine cycle.

595

596 **Ethical: NA**

597 **Consent: NA**

598

599

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